

P. S. C. Ky. No. 3

Cancels P. S. C. Ky. No.

Cumberland Valley Rural Electric Cooperative Corporation

OF

Gray, Kentucky

Rates, Rules and Regulations for Furnishing

AT

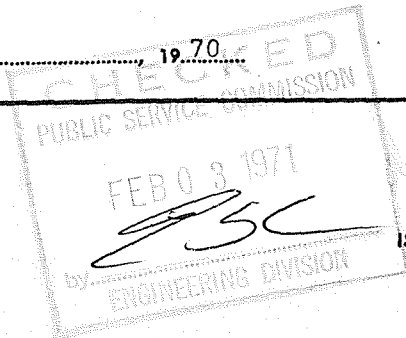
Entire Territory Served

Filed with PUBLIC SERVICE COMMISSION OF
KENTUCKY

ISSUED 12-3

19 70

EFFECTIVE 12-30, 19 70



ISSUED BY Cumberland Valley RECC
(Name of Utility)

BY [Signature]

Community, Town or City

P.S.C. NO. 83

Original 3rd SHEET NO. 1

BERLAND VALLEY RURAL ELECTRIC
COOPERATIVE CORPORATION

CANCELLING P.S.C. NO. 5

Name of Issuing Corporation

SHEET NO. 5

CLASSIFICATION OF SERVICE

Rates for Farm, Home, Schools and Churches	Schedule I	RATE PER UNIT																		
<p align="center"><u>APPLICABLE</u> In all territory served by the Seller.</p>		<p>C/1-79</p>																		
<p align="center"><u>AVAILABILITY</u> Available to all Farm, Home, Schools and Churches.</p>																				
<p align="center"><u>TYPE OF SERVICE</u> Single phase and three phase where available, at available voltages.</p>																				
<table border="0"> <tr> <td>First</td> <td>40 KWH or less (Minimum Bill)</td> <td>\$ 4.05</td> </tr> <tr> <td>Next</td> <td>10 KWH</td> <td>0928 per KWH</td> </tr> <tr> <td>Next</td> <td>50 KWH</td> <td>0648 per KWH</td> </tr> <tr> <td>Next</td> <td>400 KWH</td> <td>0366 per KWH</td> </tr> <tr> <td>Next</td> <td>500 KWH</td> <td>0313 per KWH</td> </tr> <tr> <td>Over</td> <td>1,000 KWH</td> <td>0268 per KWH</td> </tr> </table>	First		40 KWH or less (Minimum Bill)	\$ 4.05	Next	10 KWH	0928 per KWH	Next	50 KWH	0648 per KWH	Next	400 KWH	0366 per KWH	Next	500 KWH	0313 per KWH	Over	1,000 KWH	0268 per KWH	
First	40 KWH or less (Minimum Bill)	\$ 4.05																		
Next	10 KWH	0928 per KWH																		
Next	50 KWH	0648 per KWH																		
Next	400 KWH	0366 per KWH																		
Next	500 KWH	0313 per KWH																		
Over	1,000 KWH	0268 per KWH																		
<p align="center"><u>MINIMUM CHARGE</u></p> <ol style="list-style-type: none"> The minimum charge under the above rate shall be \$4.05 net where 5 KVA or less of transformer capacity is required. Each customer who requires more than 5 KVA of transformer capacity shall pay, in addition to the minimum, 75¢ on each additional KVA or fraction thereof required. For seasonal load, water pumps, barns, camps, mobile home, and similar type consumers, the customer must pay no less than \$44.40 annually and the cooperative may bill such in advance. 		<p>I</p>																		
<p align="center"><u>SPECIAL RULES</u></p> <p>Service under this schedule is limited to individual motors up to and including ten horsepower (10 H.P.)</p>		<div style="border: 1px solid black; padding: 5px;"> <p>CHECKED PUBLIC SERVICE COMMISSION</p> <p>NOV 28 1978</p> <p>by <i>B. Redmond</i> ENGINEERING DIVISION</p> </div>																		
<p align="center"><u>TERMS OF PAYMENT</u></p> <p>Customer bill will be due by the fifteenth of each month.</p>																				

DATE OF ISSUE October 31, 1978

DATE EFFECTIVE November 1, 1978

ISSUED BY *L.D. Hampton*
Name of Officer

TITLE Manager

Issued by authority of an Order of the Public Service Commission of Ky. in Case No. 7221 dated October 26, 1978

MBERLAND VALLEY RURAL ELECTRIC
COOPERATIVE CORPORATION

Name of Issuing Corporation

CLASSIFICATION OF SERVICE

Rates for Farm, Home, Schools and Churches

Schedule I

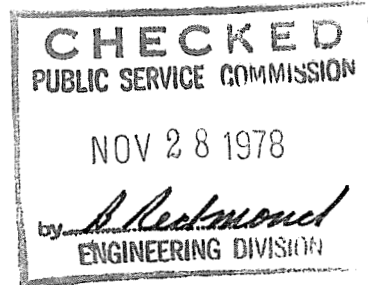
RATE
PER UNIT

FUEL ADJUSTMENT CLAUSE

All rates are applicable to the Fuel Adjustment Clause and may be increased or decreased by an amount per KWH equal to the fuel adjustment amount per KWH as billed by the Wholesale Power Supplier plus an allowance for line losses. The allowance for line losses will not exceed 10% and is based on a twelve-month moving average of such losses. This Fuel Clause is subject to all other applicable provisions as set out in 807 KAR 2:055.

T

C11-79



DATE OF ISSUE October 31, 1978

DATE EFFECTIVE November 1, 1978

ISSUED BY L. D. Houston
Name of Officer

TITLE Manager

Issued by authority of an Order of the Public Service Commission of Ky. in Case No. 7221 dated October 26, 1978

Form for filing Rate Schedules

For Entire Territory Served
Community, Town or City

P.S.C. NO. 83

Original 3rd SHEET NO. 2

CANCELLING P.S.C. NO. 5

SHEET NO. 2

Aberland Valley Rural Electric
Cooperative Corporation
Name of Issuing Corporation

CLASSIFICATION OF SERVICE

SMALL COMMERCIAL AND SMALL POWER	Schedule II	RATE PER UNIT
<u>APPLICABLE</u> Entire territory served.		C/11-79 I I
<u>AVAILABILITY OF SERVICE</u> Available to all commercial and small power service under 50 KW.		
<u>TYPE OF SERVICE</u> Single and Three Phase where available.		
Demand Charge: Per KW of billing demand \$ 1.90 Energy Charge: First 40 KWH or less (Minimum Bill) \$ 4.05 Next 10 KWH .0930 per KWH Next 50 KWH .0648 per KWH Next 2,900 KWH .0478 per KWH Over 3,000 KWH .0368 per KWH		
<u>DETERMINATION OF BILLING DEMAND</u> The billing demand shall be the maximum kilowatt demand established by the Consumer for any period of 15 consecutive minutes during the month for which the bill is rendered, as indicated or recorded by a demand meter.		
<u>MINIMUM CHARGE</u> The minimum monthly charge under the above rate shall be \$4.05 net where 5 KVA or less transformer capacity is required. Each customer who requires more than 5 KVA of transformer capacity shall pay in addition to the above minimum, 75¢ on each additional KVA or fraction thereof required.		

CHECKED
 PUBLIC SERVICE COMMISSION
 NOV 9 8 1978
 by S. Restman
 ENGINEERING DIVISION

DATE OF ISSUE October 31, 1978 DATE EFFECTIVE November 1, 1978

ISSUED BY Led H. Austin TITLE Manager
Name of Officer

Issued by authority of an Order of the Public Service Commission of Ky. in Case No. 7221 dated October 26, 1978

Community, Town or City

P.S.C. NO. 83

Original 3rd SHEET NO. 3

CANCELLING P.S.C. NO. 5

SHEET NO. 3

BERLAND VALLEY RURAL ELECTRIC COOPERATIVE CORPORATION

Name of Issuing Corporation

CLASSIFICATION OF SERVICE

SMALL COMMERCIAL AND SMALL POWER	Schedule II	RATE PER UNIT
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SPECIAL RULES

I. Consumers having their homes on the same premises with their business establishments may include service to both on the same meter, in which case all service will be billed under this schedule, using the rates contained in this schedule. If the consumer prefers he may make provisions for two meters in which case his usage for residential purposes will be billed under appropriate Residential Schedule, and his usage for business purposes will be billed under this schedule.

II. The rate capacity of single phase motors shall not be in excess of ten horsepower (10 H.P.). Motors having a rated capacity in excess of ten horsepower (10 H.P.) must be three phase.

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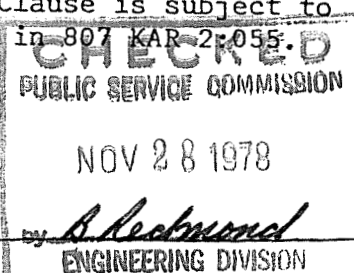
TERMS OF PAYMENT

The customers bill will be due on the fifteenth of each month.

FUEL ADJUSTMENT CLAUSE

All rates are applicable to the Fuel Adjustment Clause and may be increased or decreased by an amount per KWH equal to the fuel adjustment amount per KWH as billed by the Wholesale Power Supplier plus an allowance for line losses. The allowance for line losses will not exceed 10% and is based on a twelve-month moving average of such losses. This Fuel Clause is subject to all other applicable provisions as set out in 807 KAR 2:055.

T



DATE OF ISSUE October 31, 1978

DATE EFFECTIVE November 1, 1978

ISSUED BY Ted Hunter Name of Officer

TITLE Manager

Issued by authority of an Order of the Public Service Commission of Ky. 1 Case No. 7221 dated October 26, 1978

CUMBERLAND VALLEY RURAL ELECTRIC
COOPERATIVE CORPORATION

Name of Issuing Corporation

CLASSIFICATION OF SERVICE

ALL ELECTRIC SCHOOL (A.E.S.)

Schedule III

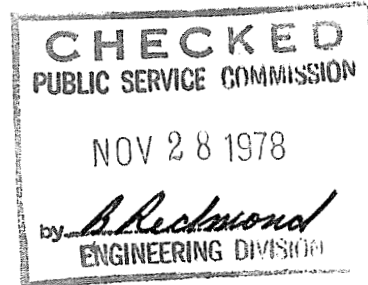
RATE
PER UNIT

FUEL ADJUSTMENT CLAUSE

All rates are applicable to the Fuel Adjustment Clause and may be increased or decreased by an amount per KWH equal to the fuel adjustment amount per KWH as billed by the Wholesale Power Supplier plus an allowance for line losses. The allowance for line losses will not exceed 10% and is based on a twelve-month moving average of such losses. This Fuel Clause is subject to all other applicable provisions as set out in 807 KAR 2:055.

T

11-79



DATE OF ISSUE October 31, 1978

DATE EFFECTIVE November 1, 1978

ISSUED BY *T. D. Houston*
Name of Officer

TITLE Manager

Issued by authority of an Order of the Public Service Commission of Ky. in Case No. 7221 dated October 26, 1978

P.S.C. NO. 83

Original 2nd SHEET NO. 4

CUMBERLAND VALLEY RURAL ELECTRIC
COOPERATIVE CORPORATION
Name of Issuing Corporation

CANCELLING P.S.C. NO. 5

SHEET NO. 4

CLASSIFICATION OF SERVICE

ALL ELECTRIC SCHOOL (A.E.S.)	Schedule III	RATE PER UNIT
<p><u>APPLICABLE</u> In all territory served by Seller.</p>		<p style="font-size: 2em; opacity: 0.5;">c11-79</p> <p style="font-size: 2em; opacity: 0.5;">I</p>
<p><u>AVAILABILITY</u> Available to all public or non-profit private schools whose total energy requirement, including but not limited to heating, air conditioning, lighting and water heating is supplied by electricity furnished by the Cooperative.</p>		
<p><u>CHARACTER OF SERVICE</u> The electric service furnished under this rate schedule will be 60 cycle, alternating current, single phase or three phase service, present facilities permitting, and at the following nominal voltages: Single phase, 120, 120/240, 480, 240/480 volts; Three phase, 120/240, 120/208Y, 240/480, 277/480Y volts.</p>		
<p><u>RATE</u> All KWH \$.02548 per KWH</p>		
<p><u>MINIMUM CHARGE</u> The minimum annual charge will be not less than \$9.00 per KVA of required transformer capacity as determined by the Cooperative.</p>		
<p><u>TERM OF CONTRACT</u> Service under this rate schedule will be furnished under an "Agreement for Purchase of Power" for a term of not less than five (5) years.</p>		
<p><u>SPECIAL TERMS AND CONDITIONS</u> Consumer shall furnish the Cooperative information necessary to permit the Cooperative to determine and install the necessary transformer capacity to adequately service the load under the maximum operating conditions.</p>		

CHECKED
 PUBLIC SERVICE COMMISSION
 NOV 28 1978
 by *A. McDonald*
 ENGINEERING DIVISION

DATE OF ISSUE October 31, 1978 DATE EFFECTIVE November 1, 1978

ISSUED BY *Ed Hays* TITLE Manager
Name of Officer

Issued by authority of an Order of the Public Service Commission of Ky. in Case No. 7221 dated October 26, 1978

P.S.C. NO. 83

3rd SHEET NO. 6

BERLAND VALLEY RURAL ELECTRIC
COOPERATIVE CORPORATION

CANCELLING P.S.C. NO. 5

Name of Issuing Corporation

SHEET NO. 6

CLASSIFICATION OF SERVICE

OUTDOOR LIGHTING - SECURITY LIGHTS

RATE
PER UNIT

AVAILABILITY

Available to all consumers of the Cooperative for dusk to dawn outdoor lighting in close proximity to existing overhead secondary circuits.

RATE PER LIGHT PER MONTH

Mercury Vapor Lamps

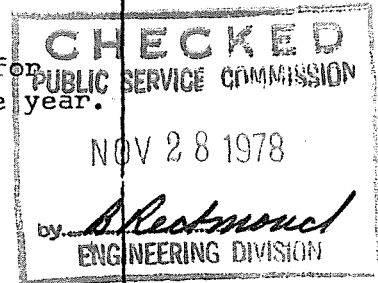
- 1) 175 Watt \$ 4.47 per Lamp
- 2) 400 Watt \$ 5.85 per Lamp

CONDITION OF SERVICE

1. The Cooperative shall furnish, install, operate, and maintain the outdoor lighting equipment including lamp, luminaire, bracket attachment and control device on an existing secondary pole.
2. The lighting equipment shall remain the property of the Cooperative. The Consumer shall protect the lighting equipment from deliberate damage.
3. The Consumer shall allow authorized representatives of the Cooperative to enter upon the Consumer's premises and to trim trees and shrubs as necessary for maintenance of the lighting equipment and for removal of lighting equipment upon termination of service under this schedule.
4. The Cooperative and the Consumer shall execute an agreement for service under this schedule for a period of not less than one year.

TERMS OF PAYMENT

The Customer's bill will be due on the first day of each month.



DATE OF ISSUE October 31, 1978

DATE EFFECTIVE November 1, 1978

ISSUED BY [Signature]
Name of Officer

TITLE Manager

Issued by authority of an Order of the Public Service Commission of Ky. 1:
Case No. 7221 dated October 26, 1978

Form for filing Rate Schedules

For Entire Territory Served
Community, Town or City

P.S.C. NO. 3

CUMBERLAND VALLEY RURAL ELECTRIC
COOPERATIVE CORPORATION
Name of Issuing Corporation

original SHEET NO. 6A

CANCELLING P.S.C. NO. 5

SHEET NO. 6

CLASSIFICATION OF SERVICE

OUTDOOR LIGHTING-SECURITY LIGHTS

RATE
PER UNIT

FUEL ADJUSTMENT CLAUSE

All rates are applicable to the Fuel Adjustment Clause and may be increased or decreased by an amount per KWH equal to the fuel adjustment amount per KWH as billed by the Wholesale Power Supplier plus an allowance for line losses. The allowance for line losses will not exceed 10% and is based on a twelve-month moving average of such losses. This Fuel Clause is subject to all other applicable provisions as set out in 807 KAR 2:055.

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CH-19

CHECKED
PUBLIC SERVICE COMMISSION
NOV 28 1978
by *A. Redmond*
ENGINEERING DIVISION

DATE OF ISSUE October 31, 1978

DATE EFFECTIVE November 1, 1978

ISSUED BY *Ed H. Conner*
Name of Officer

TITLE Manager

Issued by authority of an Order of the Public Service Commission of Ky. in
Case No. 7221 dated October 26, 1978

Community, Town or City

P.S.C. Ky. No. 63

Original

Sheet No. 6B

Cancelling P.S.C. Ky. No. _____

Sheet No. 3

MBFPLAND VALLEY RURAL ELECTRIC
OPERATIVE CORPORATION

RULES AND REGULATIONS

Basis for the Accountability
of Energy Used by Security Lights

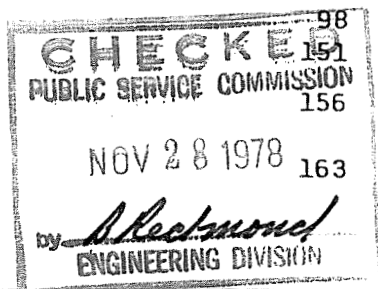
c/11-79

	Security Lights Watt	Annual Use KWH	Average Monthly Use KWH
Sodium Vapor	250	1,248	104
	400	1,980	165
Mercury Vapor	100	496	41
	175	840	70
	250	1,192	99
	400	1,848	154
	1,000	4,420	368
Incandescent	100	400	33
	189	756	63
	200	800	67
	300	1,200	100
	600	2,400	200

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	Security Lights Lumens	Annual Use KWH	Average Monthly Use KWH
Incandescent	1,000	408	34
	2,500	804	67
	4,000	1,308	109
	6,000	1,788	149
	10,000	2,760	230
Mercury Vapor	3,500	504	42
	7,000	828	69
	10,000	1,176	98
	20,000	1,812	151
Sodium Vapor	50,000	1,872	156
Fluorescent	20,000	1,956	163

N



DATE OF ISSUE October 31, 1978

DATE EFFECTIVE November 1, 1978

ISSUED BY

L. H. ...
Name of Officer

TITLE

Manager

Issued by authority of an Order of the Public Service Commission of Ky. in
Case No. 7221 dated October 26, 1978

Community, Town or City

P.S.C. NO. 83

Original 3rd SHEET NO. 7

CANCELLING P.S.C. NO. 6

SHEET NO. 7

CUMBERLAND VALLEY RURAL ELECTRIC
CORPORATIVE CORPORATION

Name of Issuing Corporation

CLASSIFICATION OF SERVICE

LARGE POWER RATE - INDUSTRIAL

Schedule IV

RATE
PER UNIT

APPLICABLE

In all territory served by the Seller.

AVAILABILITY

Available to all commercial and industrial consumers whose kilowatt demand shall exceed 50 KW for lighting and/or heating and/or power.

CONDITIONS

An "Agreement for Purchase of Power" shall be executed by the consumer for service under this schedule.

CHARACTER OF SERVICE

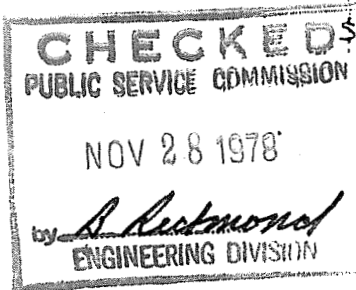
The electric service furnished under this Schedule will be 60 cycle alternating current and at available nominal voltage.

RATE

Demand Charge: Per KW of billing demand \$1.90

Energy Charge:

First	3,500 KWH	.03928 per KWH
Next	6,500 KWH	.02918 per KWH
Next	140,000 KWH	.02298 per KWH
Next	200,000 KWH	.02138 per KWH
Next	400,000 KWH	.02018 per KWH
Next	550,000 KWH	.01898 per KWH
Over	1,300,000 KWH	.01728 per KWH



C/11-79

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DETERMINATION OF BILLING DEMAND

The billing demand shall be the maximum kilowatt demand established by the consumer for any period of fifteen consecutive minutes during the month for which the bill is rendered, as indicated or recorded by a demand meter and adjusted for power factor as provided below.

DATE OF ISSUE October 31, 1978

DATE EFFECTIVE November 1, 1978

ISSUED BY Jed H. ...
Name of Officer

TITLE Manager

Issued by authority of an Order of the Public Service Commission of Ky. in Case No. 7221 dated October 26, 1978.

Form for filing Rate Schedules

For Entire Territory Served
Community, Town or City

P.S.C. NO. 53

Original 3rd SHEET NO. 8

CANCELLING P.S.C. NO. 5

SHEET NO. 8

CUMBERLAND VALLEY RURAL ELECTRIC
COOPERATIVE CORPORATION

Name of Issuing Corporation

CLASSIFICATION OF SERVICE

LARGE POWER RATE - INDUSTRIAL

Schedule IV

RATE
PER UNIT

POWER FACTOR ADJUSTMENT

The consumer agrees to maintain unity power factor as nearly as practicable. Power factor may be measured at any time. Should such measurements indicated that the power factor at the time of his maximum demand is less than 85%, the demand for billing purposes shall be the demand as indicated or recorded by the demand meter multiplied by 85% and divided by the per cent power factor:

MINIMUM CHARGE

The minimum monthly charge shall be the highest one of the following charges:

- (a) The minimum monthly charge as specified in the contract for service.
- (b) A charge of 75¢ per KVA per month of contract capacity.

FUEL ADJUSTMENT CLAUSE

All rates are applicable to the Fuel Adjustment Clause and may be increased or decreased by an amount per KWH equal to the fuel adjustment amount per KWH as billed by the Wholesale Power Supplier plus an allowance for line losses. The allowance for line losses will not exceed 10% and is based on a twelve-month moving average of such losses. This Fuel Clause is subject to all other applicable provisions as set out in 807 KAR 2:055.

SPECIAL PROVISIONS

1. If service is furnished at secondary voltage, the delivery point shall be the metering point unless otherwise specified in the contract for service. All wiring, pole lines and other electric equipment on the load side of the delivery point shall be owned and maintained by the consumer.

RECEIVED
PUBLIC SERVICE COMMISSION
NOV 28 1978
by D. Richmond
ENGINEERING DIVISION

211-77

T

DATE OF ISSUE October 31, 1978

DATE EFFECTIVE November 1, 1978

ISSUED BY *Ted Houston*
Name of Officer

TITLE Manager

Issued by authority of an Order of the Public Service Commission of Ky. in
Case No. 7221 dated October 26, 1978

Community, Town or City

P.S.C. NO. 83

Original 17th SHEET NO. 9

CANCELLING P.S.C. NO. 8

SHEET NO. 9

CUMBERLAND VALLEY RURAL ELECTRIC
COOPERATIVE CORPORATION
Name of Issuing Corporation

CLASSIFICATION OF SERVICE

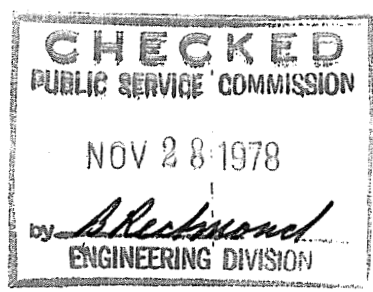
LARGE POWER RATE - INDUSTRIAL

Schedule IV

RATE
PER UNIT

If service is furnished at Seller's primary line voltage, the delivery point shall be the point of attachment of Seller's primary line to Consumer's transformer structure unless otherwise specified in the contract for service. All wiring, pole lines and other electrical equipment (except metering equipment on the load side of the delivery point shall be owned and maintained by the Consumer.

CH-79



DATE OF ISSUE October 31, 1978 DATE EFFECTIVE November 1, 1978

ISSUED BY *[Signature]* TITLE Manager
Name of Officer

Issued by authority of an Order of the Public Service Commission of Ky. in Case No. 7221 dated October 26, 1978

FOR ALL TERRITORY SERVED

P.S.C. Ky. No. 3

Original Sheet No. 9.1

Cancelling P.S.C. Ky. No.

Original Sheet No. 9.1

CUMBERLAND VALLEY RURAL ELECTRIC
COOPERATIVE CORPORATION

RULES AND REGULATIONS

MOBILE HOME & TRAILER POLICY

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1. All fees, including a Membership, must be paid at time application for service is made.
2. Cumberland Valley Electric will extend facilities up to 1000 feet at its regular minimum rate, providing applicant makes improvements and occupies mobile home. Subject to the provisions of PSC: Elec-1, Rule X, all applicants for service in excess of 1000 feet, will be required to make a contribution in aid of construction equal to the total estimated cost of installation, exclusive of special equipment, (transformers-meters).
3. For those mobile home applicants requesting service whereby improvements have not been made or home will not be occupied, the following policy shall apply:
 - (1) All extensions of up to 150 feet from the nearest facility will be made by Cumberland Valley without charge.
 - (2) Extensions greater than 150 feet from the nearest facility and up to 300 feet shall be made provided the customer shall pay Cumberland Valley a "customer advance for construction" of fifty dollars (\$50), in addition to any other charges required of all customers. This advance shall be refunded at the end of one (1) year if the service to the mobile home continues for that length of time.
 - (3) For extensions greater than 300 feet and less than 1000 feet from the nearest facility, Cumberland Valley will charge an advance equal to the reasonable costs incurred for that portion of the service beyond 3000 feet plus fifty dollars (\$50). Beyond 1000 feet the extension policies set forth in paragraph 2 above shall apply.
 - (a) This advance shall be refunded to the customer over a four (4) year period in equal amounts for each year the service is continued.
 - (b) If the service is discontinued for a period of sixty (60) days, or should the mobile home be removed and another not take its place within sixty (60) days, or be replaced by a permanent structure, the remainder of the advance shall be forfeited.
 - (c) No refunds shall be made to any customer who did not make the advance originally.

CHECKED
PUBLIC SERVICE COMMISSION
JAN 10 1979
JMN

C2/79

DATE OF ISSUE 10 20 75 DATE EFFECTIVE 10 30 75
 Month Day Year Month Day Year

ISSUED BY Ted Hunter Manager Gray, Ky 40734
 Name of Office Title Address

Form for filing Rate Schedules

For Entire Territory Served
Community, Town or City

P.S.C. NO. 83

~~Original~~ 3rd SHEET NO. 10

CANCELLING P.S.C. NO. 5

SHEET NO. 10

CUMBERLAND VALLEY RURAL ELECTRIC
COOPERATIVE CORPORATION

Name of Issuing Corporation

CLASSIFICATION OF SERVICE

LARGE POWER RATE - OPTIONAL

Schedule V

RATE
PER UNIT

APPLICABLE

In all territory served by the Seller.

AVAILABILITY

Available to all commercial and industrial consumers whose Kilowatt demand shall exceed 50 KW for lighting and/or heating and/or power.

CONDITIONS

An "Agreement for Purchase of Power" shall be executed by the consumer for service under this Schedule.

CHARACTER OF SERVICE

The electric service furnished under this schedule will be 60 cycle alternating current and at available nominal voltage.

RATE

Demand Charge: Per KW of billing demand \$1.90

Energy Charge:

First	5,000 KWH	\$.03708 per KWH
Next	10,000 KWH	.03258 per KWH
Next	35,000 KWH	.02808 per KWH
Next	50,000 KWH	.02368 per KWH
Over	100,000 KWH	.02108 per KWH

C/1-79

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DETERMINATION OF BILLING DEMAND

The billing demand shall be the maximum kilowatt demand established by the consumer for any period of fifteen consecutive minutes during the month for which the bill is rendered, as indicated or recorded by a demand meter and adjusted for power factor as provided below.

CHECKED
PUBLIC SERVICE COMMISSION
NOV 28 1978
by B. Reckwood
ENGINEERING DIVISION

DATE OF ISSUE October 31, 1978

DATE EFFECTIVE November 1, 1978

ISSUED BY [Signature]
Name of Officer

TITLE Manager

Issued by authority of an Order of the Public Service Commission of Ky. in Case No. 7221 dated October 26, 1978

Form for filing Rate Schedules

For Entire Territory Served
Community, Town or City

P.S.C. NO. 83

Original 3rd SHEET NO. 11

CANCELLING P.S.C. NO. 5

SHEET NO. 11

CUMBERLAND VALLEY RURAL ELECTRIC
COOPERATIVE CORPORATION

Name of Issuing Corporation

CLASSIFICATION OF SERVICE

LARGE POWER RATE - OPTIONAL

Schedule V

RATE
PER UNIT

POWER FACTOR ADJUSTMENT

The consumer agrees to maintain unity power factor as nearly as practicable. Power factor may be measured at any time. Should such measurements indicated that the power factor at the time of his maximum demand is less than 85%, the demand for billing purposes shall be the demand as indicated or recorded, by the demand meter multiplied by 85% and divided by the per cent power factor.

C 11-79

MINIMUM CHARGE

The minimum monthly charge shall be the highest one of the following charges:

- (a) The minimum monthly charge as specified in the contract for service.
- (b) A charge of 75¢ per KVA per month of contract capacity.

FUEL ADJUSTMENT CLAUSE

All rates are applicable to the Fuel Adjustment Clause and may be increased or decreased by an amount per KWH equal to the fuel adjustment amount per KWH as billed by the Wholesale Power Supplier plus an allowance for line losses. The allowance for line losses will not exceed 10% and is based on a twelve-month moving average of such losses. This Fuel Clause is subject to all other applicable provisions as set out in 807 KAR 2:055.

T

SPECIAL PROVISIONS

- 1. If service is furnished at secondary voltage, the delivery point shall be the metering point unless otherwise specified in the contract for service. All wiring, pole lines and other electrical equipment on the load side of the delivery point shall be owned and maintained by the Consumer.

CHECKED
PUBLIC SERVICE COMMISSION
NOV 28 1978
by *B. Richmond*
ENGINEERING DIVISION

DATE OF ISSUE October 31, 1978

DATE EFFECTIVE November 1, 1978

ISSUED BY *Ed Hunter*
Name of Officer

TITLE Manager

Issued by authority of an Order of the Public Service Commission of Ky. 1
Case No. 7221 dated October 26, 1978

Community, Town or City

P.S.C. NO. 83

Original 3ed SHEET NO. 12

CANCELLING P.S.C. NO. 5

SHEET NO. 12

CUMBERLAND VALLEY RURAL ELECTRIC
CO-OPERATIVE CORPORATION
Name of Issuing Corporation

CLASSIFICATION OF SERVICE

LARGE POWER RATE - OPTIONAL	Schedule V	RATE PER UNIT
<p>If service is furnished at Seller's primary line voltage, the delivery point shall be the point of attachment of Seller's primary line to Consumer's transformer structure unless otherwise specified in the contract for service. All wiring, pole lines and other electrical equipment (except metering equipment) on the load side of the delivery point shall be owned and maintained by the Consumer.</p>		<p>C11-79</p>
<div style="border: 1px solid black; padding: 5px;"> <p>CHECKED PUBLIC SERVICE COMMISSION</p> <p>NOV 28 1978</p> <p>by <u>A. Redmond</u> ENGINEERING DIVISION</p> </div>		

DATE OF ISSUE October 31, 1978

DATE EFFECTIVE November 1, 1978

SUED BY

Ted Houston
Name of Officer

TITLE

Manager

Issued by authority of an Order of the Public Service Commission of Ky. in
Case No. 7221 dated October 26, 1978

FOR ENTIRE AREA SERVED

P.S.C. Ky. No. 43

Original Sheet No. 18

Cancelling P.S.C. Ky. No. _____

Sheet No. _____

Cumberland Valley RECC

RULES AND REGULATIONS

Scope: This SCHEDULE OF RULES AND REGULATIONS is a part of all contracts for receiving electric service from DISTRIBUTOR, and applies to all service received from DISTRIBUTOR whether the service is based upon contract, agreement, signed application, or otherwise.

Revisions: These RULES AND REGULATIONS may be revised, amended, supplemented, and otherwise changed from time to time. Such changes, when effective, shall have the same force as the present RULES AND REGULATIONS.

Conflict: In case of conflict between any provisions of any rate schedule and the SCHEDULE OF RULES AND REGULATIONS, the rate schedule shall apply.

1. Application for Service: Each prospective member or customer desiring electric service may be required to sign cooperative's (hereinafter referred to as distributor) standard form of application for service or contract before service is supplied by the DISTRIBUTOR.

2. Deposit: A deposit or suitable guarantee not exceeding twice the average monthly bill may be required of any member or customer before electric service is supplied. DISTRIBUTOR may at its option return deposit to customer after one year. Upon termination of service, deposit may be applied by DISTRIBUTOR against unpaid bills of member or customer, and if any balance remains after such application is made, said balance shall be refunded to member or customer.

3. Point of Delivery: The point of delivery is the point, as designated by DISTRIBUTOR, on member or customer's premises where current is to be delivered to building or premises. All wiring and equipment beyond this point of delivery shall be maintained by the member or customer.

4. Member or Customer's Wiring Standards: All wiring of member or customer must conform to cooperative requirements and accepted modern standards, as exemplified by the requirements of the National Electrical Safety Code, and National Electric Code.

5. Inspections: DISTRIBUTOR shall have the right to inspect, but shall not be obligated, any installation before electricity is introduced or at any later time, and reserves the right to reject any wiring or appliances not in accordance with DISTRIBUTOR'S standards but such inspection or failure to inspect or reject shall not render DISTRIBUTOR liable or responsible for any loss or damage resulting from defects in the installation, wiring, or appliances, or from violation of DISTRIBUTOR'S rules or from accidents which may occur upon member or customer's premises. There will be a charge of \$15.00 per inspection. (I)

CHECKED
DISTRIBUTOR COMMISSION
NOV 1974
[Signature]
INSPECTION DIVISION

C2/79

DATE OF ISSUE 9 13 74 DATE EFFECTIVE 11 1 74
Month Day Year Month Day Year

ISSUED BY *[Signature]* Mgr. Gray, Kentucky 40734
Name of Officer Title Address

FOR Entire Area Served

P.S.C. Ky. No. 43

2nd. Revised Sheet No. 19

Cancelling P.S.C. Ky. No. 4

Original Sheet No. 19

Cumberland Valley RECC

RULES AND REGULATIONS

6. Member or Customer's Responsibility for DISTRIBUTOR'S Property: All meter, service connections and other equipment furnished by DISTRIBUTOR, shall be, and remain, the property of the DISTRIBUTOR. Member or customer shall provide a space for, and exercise proper care, to protect the property of DISTRIBUTOR'S property, arising from neglect of member or customer to care for same the cost of necessary repairs or replacement shall be paid by member or customer.

7. Right of Access: DISTRIBUTOR'S identified employees shall have access to member or customer's premises at all reasonable times for the purpose of reading meters, testing, repairing, removing, or exchanging any or all equipment belong to DISTRIBUTOR.

8. Billing: Bills will be rendered monthly and shall be paid within fifteen (15) days from date of bill at the office of DISTRIBUTOR. Failure to receive bill will not release customer from payment obligation. Should bills not be paid as above, the DISTRIBUTOR may at any time thereafter, upon five (5) days written notice to member or customer, discontinue service, or should the DISTRIBUTOR have to travel to the home or some other place to collect bills, a collection fee of not less than \$10.00, plus \$10.00 reconnect fee, may be added to member or customer's bill if during regular working hours. (C)

9. Discontinuance of Service by DISTRIBUTOR: The DISTRIBUTOR may refuse to connect or may discontinue service for the violation of any of its RULES and REGULATIONS, or for violation of any of the provisions of the SCHEDULE OF RATES AND CHARGES, or of the application of member or customer or contract with member or customer. DISTRIBUTOR may discontinue service to member or customer for the theft of current or the appearance of current theft devices on the premises of member or customer. The discontinuance of service by DISTRIBUTOR for any causes as stated in this rule does not release member or customer from his obligation to DISTRIBUTOR for payment of bills as specified in application of member or customer or contract with member or customer.

10. Service Charges: Whenever a member or customer has one service connected and request additional services connected there will be a service charge of \$10.00 for each. If a member or customer makes a request for a service call from the DISTRIBUTOR to do special work on their premises or equipment other than the DISTRIBUTOR'S property, a charge of ten dollars (\$10.00) per call shall be made, and be it further known that the DISTRIBUTOR is not liable or responsible in any way for work done on the member or customer's premises for said service calls.

CHECKED
PUBLIC SERVICE COMMISSION
MAY 17 1976

C2/79

DATE OF ISSUE 4 30 76
Month Day Year

DATE EFFECTIVE 6 1 76
Month Day Year

ISSUED BY Ted Hampton
Name of Officer

Manager
Title

Gray, Kentucky 40734
Address

FOR ENTIRE AREA SERVED

P.S.C. Ky. No. 43

Original Sheet No. 19.1

Cancelling P.S.C. Ky. No. _____

Sheet No. _____

Cumberland Valley RECC

RULES AND REGULATIONS

11. Interruption of Service: The DISTRIBUTOR will use reasonable diligence to provide a regular and uninterrupted supply of current, but in case the supply of current shall be interrupted for any cause, DISTRIBUTOR shall not be liable for damages resulting therefrom.

12. Voltage Fluctuations Caused by Member or Customer: Electric service must not be used in such a manner as to cause unusual fluctuations or disturbances to DISTRIBUTION system. DISTRIBUTOR may require member or customer, at his own expense, to install suitable apparatus which will reasonably limit such fluctuation.


13. Additional Load: The service connection, transformer, meters, and equipment supplied by DISTRIBUTOR for each member or customer have definite capacity, and no addition to the equipment or load connected thereto will be allowed except by consent of DISTRIBUTOR. Failure to give notice of additions or changes in load and to obtain DISTRIBUTOR'S consent for same shall render the member or customer liable for any damage to any of DISTRIBUTOR'S lines or equipment caused by the additional or changed installation.

14. Meter Tests: DISTRIBUTOR will, at its own expense, make periodical test and inspections of its meters in order to maintain a high standard of accuracy. DISTRIBUTOR will make additional test or inspections of its meters at the request of member or customer. If such test shows that the meter is accurate within 2%, slow or fast, no adjustment will be made in member or customer's bill and the testing charge of ten dollars (\$10.00) per meter will be paid by member or customer. (I)
In case the test shows meter to be in excess of 2%, slow or fast, an adjustment shall be made in the member or customer's bill over a period of not over three hundred sixty five (365) days prior to date of such test, and cost of making test shall be borne by DISTRIBUTOR.

~~xxxxxxx building to mobile home all line construction
xxxxxxx 300' x 100' x 100' x 100' x 100' x 100' x 100' x 100' x 100' x 100'
xxxxxxx 100' x 100' x 100' x 100' x 100' x 100' x 100' x 100' x 100' x 100'
xxxxxxx 100' x 100' x 100' x 100' x 100' x 100' x 100' x 100' x 100' x 100'~~

~~xxxxxxx right of way The property owner will be responsible for preparing all
right of way xxxxxx xxxxxx xxxxxx xxxxxx xxxxxx xxxxxx xxxxxx xxxxxx xxxxxx xxxxxx~~

15. Date of Approval: These RULES AND REGULATIONS were approved by the Board of Directors of Cumberland Valley Rural Electric Cooperative Corporation at their regular board meeting on September 13, 1974.

CHECKED
NOV 19 1974
By 

Ca/77

DATE OF ISSUE 9 13 74 DATE EFFECTIVE 11 1 74
Month Day Year Month Day Year
ISSUED BY Ted Houston Mgr. Gray, Kentucky 40734
Name of Officer Title

Form for filing Rate Schedules

For Entire Territory Served
Community, Town or City

P.S.C. NO. 3

Original SHEET NO. 20

Cumberland Valley R.E.C.C.
 Name of Issuing Corporation

CANCELLING P.S.C. NO. _____

_____ SHEET NO. _____

CLASSIFICATION OF SERVICE

Electric Underground Extensions, New Residential Subdivisions	RATE PER UNIT
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POLICY:

A. Purpose of Policy

The purpose of this policy is to formulate Cumberland Valley RECC requirements for underground electrical service, the application of which will insure adequate service and safety to all persons engaged in the construction, maintenance, operation or use of underground facilities and to the public in general.

B. Applicability

This policy shall apply to all underground electrical supply facilities used in connection with electric service distribution in new residential subdivisions after the effective date of this policy.

C. Definitions

The following words and terms, when used in this policy, shall have the meaning indicated:

Applicant - the developer, builder or other person, partnership, association, corporation or governmental agency applying for the installation of an underground electric distribution system.

Building - a structure enclosed within exterior walls or fire walls, built, erected and framed of component structural parts and designed for less than five (5) family occupancy.

Multiple-Occupancy Building - a structure enclosed within exterior walls or fire walls, built, erected and framed of component structural parts and designed to contain five (5) or more individual dwelling units.

CHECKED
 PUBLIC SERVICE COMMISSION
 JUL 9 1973
 BY *JRR*
 ENGINEERING DIVISION

C2/79

DATE OF ISSUE June 22, 1973 DATE EFFECTIVE July 22, 1973

ISSUED BY Ted Hampton TITLE Manager
 Name of Officer

Issued by authority of an Order of the Public Service Commission of Ky. in Case No. _____ dated _____.

Form for filing Rate Schedules

For Entire Territory Served
Community, Town or City

P.S.C. NO. 3

Original SHEET NO. 21

Cumberland Valley R.E.C.C.
Name of Issuing Corporation

CANCELLING P.S.C. NO. _____
SHEET NO. _____

CLASSIFICATION OF SERVICE

RATE
PER UNIT

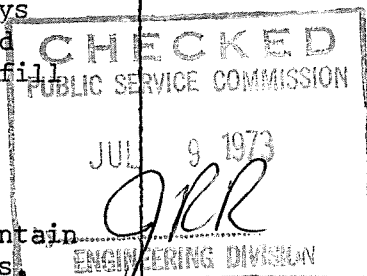
Distribution System - electric service facilities consisting of primary and secondary conductors, transformers, and necessary accessories and appurtenances for the furnishing of electric power at utilization voltage.

Subdivision - the tract of land which is divided into ten (10) or more lots for the construction of new residential buildings, or the land on which is constructed two (2) or more new multiple occupancy buildings.

Trenching and Backfilling - opening and preparing the ditch for the installation of conductors including placing of raceways under roadways, driveways, or paved areas; providing a sand bedding below and above conductors when required; and backfill of trench to ground level.

D. Rights of Way and Easements

1. The Cooperative shall construct, own, operate, and maintain distribution lines only along easements, public streets, roads, and highways which are by legal right accessible to the utility's equipment and which the utility has the legal right to occupy, and on the public lands and private property across which rights of way and easements satisfactory to the Cooperative are provided without cost or condemnation by the Cooperative.
2. Rights of way and easements suitable to the Cooperative for the underground distribution facilities must be furnished by the Applicant in reasonable time to meet service requirements. The Applicant shall make the area in which the underground distribution facilities are to be located accessible



C2/79

DATE OF ISSUE June 22, 1973 DATE EFFECTIVE July 22, 1973

ISSUED BY Ted Hampton *Ted Hampton* TITLE Manager
Name of Officer

Issued by authority of an Order of the Public Service Commission of Ky. in Case No. _____ dated _____.

Form for filing Rate Schedules

For Entire Territory Served
Community, Town or City

P.S.C. NO. 3

Original SHEET NO. 22

CANCELLING P.S.C. NO. _____

SHEET NO. _____

Cumberland Valley R.E.C.C.
Name of Issuing Corporation

CLASSIFICATION OF SERVICE

RATE
PER UNIT

to the Cooperative's equipment, remove all obstructions from the area, stake to show property lines and final grade, perform rough grading to a reasonable approximation of final grade, and maintain clearing and grading during construction by the Cooperative. Suitable land rights shall be granted to the Cooperative obligating the Applicant and subsequent property owners to provide continuing access to the utility for operation, maintenance or replacement of its facilities, and to prevent any encroachment in the utility's easement or substantial changes in grade or elevation thereof.

E. Installation of Underground Distribution System
Within New Subdivision

1. Where appropriate contractual arrangements have been made, the Cooperative shall install within the subdivision underground electric distribution system of sufficient capacity and suitable materials which, in its judgement, will assure that the property owners will receive safe and adequate electric service for the foreseeable future.
2. All single-phase conductors installed by the utility shall be underground. Appurtenances such as transformers, pedestalmounted terminals, switching equipment and meter cabinets may be placed above ground.
3. Multi-phase primary mains or feeders required within a subdivision to supply local distribution or to serve individual multi-phase loads may be overhead unless underground is required by governmental authority or chosen by the Applicant in either of which case the differential cost of underground shall be borne by the Applicant.

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ENGINEERING DIVISION

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DATE OF ISSUE June 22, 1973 DATE EFFECTIVE July 22, 1973

ISSUED BY Ted Hampton *Ted Hampton* TITLE Manager
Name of Officer

Issued by authority of an Order of the Public Service Commission of Ky. in Case No. _____ dated _____.

Form for filing Rate Schedules

For Entire Territory Served
Community, Town or City

P.S.C. NO. 3

Original SHEET NO. 23

Cumberland Valley R.E.C.C.
Name of Issuing Corporation

CANCELLING P.S.C. NO. _____

SHEET NO. _____

CLASSIFICATION OF SERVICE

RATE
PER UNIT

- 4. If the Applicant has complied with the requirements herein and has given the Cooperative not less than 120 days' written notice prior to the anticipated date of completion (i.e., ready for occupancy) of the first building in the subdivision, the Cooperative shall complete the installation 30 days prior to the estimated completion date. (Subject to weather and ground conditions and availability of materials and barring extraordinary or emergency circumstances beyond the reasonable control of the Cooperative.) However, nothing in this policy shall be interpreted to require the Cooperative to extend service to portions of the subdivisions not under active development.
- 5. A non-refundable payment shall be made by the Applicant equal to the difference between the cost of providing underground facilities and that of providing overhead facilities. The payment to be made by Applicant shall be determined from the total footage of single-phase primary, secondary, and service conductor to be installed at an average per foot cost differential in accordance with the Average Cost Differential filed herewith as Exhibit A, which Average Cost Differential shall be updated annually as required by order dated February 2, 1973 of the Public Service Commission of Kentucky in Administrative Case No. 146, (Three (3) wire secondary and service conductor runs shall be considered as one conductor, i.e., triplex.) The average cost differential per foot, as stated, is representative of construction is soil free of rock, shale, or other impairments which increase cost of construction. Where rock, shale, or other impairments are anticipated or encountered in construction the actual increased cost of trenching and backfilling shall be borne by the Applicant.

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JUL 9 1973
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ENGINEERING DIVISION

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DATE OF ISSUE June 22, 1973

DATE EFFECTIVE July 22, 1973

ISSUED BY ^x Ted Hampton TITLE Manager
Name of Officer

Issued by authority of an Order of the Public Service Commission of Ky. in Case No. _____ dated _____.

Form for filing Rate Schedules

For Entire Territory Served
Community, Town or City

P.S.C. NO. 3

Original SHEET NO. 24

CANCELLING P.S.C. NO. _____

SHEET NO. _____

Cumberland Valley R.E.C.C.

Name of Issuing Corporation

CLASSIFICATION OF SERVICE

RATE
PER UNIT

6. The Applicant may be required to deposit the entire estimated cost of the extension. If this is done, the amount deposited in excess of the normal charge for the underground extensions as provided in paragraph 5 above, shall be refunded to the applicant over a ten (10) year period as provided in Public Service Commission Rule Elec-1-X-3.
7. The Applicant may be required to perform all necessary trenching and backfilling in accordance with the Cooperative's specifications. The Cooperative shall then credit the Applicant's cost in an amount equal to the Cooperative's normal cost for trenching and backfilling.
8. The Cooperative shall furnish, install, and maintain the service lateral to the Applicant's meter base, which normally will be at the corner of the building nearest the point to be served.
9. Plans for the location of all facilities to be installed shall be approved by the Cooperative and the Applicant prior to construction. Alterations in plans by the Applicant which require additional cost of installation or construction shall be at the sole expense of the Applicant.
10. The Cooperative shall not be obligated to install any facility within a subdivision until satisfactory arrangements for the payment of charges have been completed by the Applicant.
11. The charges specified in these rules are based on the premise that each Applicant will cooperate with the utility in an effort to keep the cost of construction and installation of the underground electric distribution system as

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PUBLIC SERVICE COMMISSION
JUL 9 1973
JRR
ENGINEERING DIVISION

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DATE OF ISSUE June 22, 1973 DATE EFFECTIVE July 22, 1973

ISSUED BY Ted Hampton TITLE Manager
Name of Officer

Issued by authority of an Order of the Public Service Commission of Ky. in Case No. _____ dated _____.

Form for filing Rate Schedules

For Entire Territory Served
Community, Town or City

P.S.C. NO. 3

Original SHEET NO. 25

CANCELLING P.S.C. NO. _____

SHEET NO. _____

Cumberland Valley R.E.C.C.
Name of Issuing Corporation

CLASSIFICATION OF SERVICE

RATE
PER UNIT

low as possible and make satisfactory arrangements for the payment of the above charges prior to the installation of the facilities.

12. All electrical facilities shall be installed and constructed to comply with the rules and regulations of the Public Service Commission, National Electric Safety Code, Cumberland Valley RECC Specifications, or other rules and regulations which may be applicable.

13. Service pedestals and method of installation shall be approved by Cumberland Valley RECC prior to installation.

14. In unusual circumstances, when the application of these rules appears impracticable or unjust to either party, or discriminatory to other customers, the Cooperative or Applicant shall refer the matter to the Commission for a special ruling or for the approval of special conditions which may be mutually agreed upon, prior to commencing construction.

15. Underground Cost Differential

Average cost of Underground per foot \$2.98

Average cost of Overhead per foot 1.18

Average Cost Differential Per Foot \$1.80

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JUL 9 1973
By *JRR*
ENGINEERING DIVISION

16. Rock Clause

An additional \$10 per linear trench foot shall be charged where extremely rocky conditions are encountered, such conditions being defined as limestone or other hard stratified material in a continuous volume of at least one cubic yard or more which cannot be removed using ordinary excavation equipment.

Ca/79

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ISSUED BY ^k Ted Hampton *Ted Hampton* TITLE Manager
Name of Officer

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